

**Fall River Service Area  
Capacity Assignments  
as of December 31, 2011**

	High Load Factor	Low Load Factor
Pipeline	50.74%	40.80%
Storage	13.35%	16.04%
Peaking	35.91%	43.16%

Resources	Demand Dt	Current Rate (\$/Dt/month)	
<b>Pipeline</b>			
TETCO CDS	26,353		
ELA	10,180	\$	2.3701
ETX	2,835	\$	2.1665
STX	4,909	\$	6.7878
WLA	5,573	\$	2.8175
KOSI	2,856		
TECTO MARKET AREA			
M1 - M3	17,048	\$	10.9950
CDS (INCR)	1,013	\$	10.9950
ALGONQUIN			
AGT-AGT-E	21,730	\$	5.9771
less F-1 Reassigned to Storage	1	\$	(11,149)
AFT-1	3,752	\$	5.9771
AFT-1	7,500	\$	5.9771
AGT HUBLINE	5,000	\$	11.5583
AGT AFT-1	1,880	\$	5.9771
<b>AGT Citygate Deliverability</b>	<b>28,713</b>		
<b>Storage</b>			
TETCO SS 400187 SPACE	53,478	\$	0.1293
400187 DELIVERABILITY	9,114	\$	5.5260
AGT-AFT-E Assigned	1	\$	8,983
Inventory Balance/WACOG 12/31/11	(1)	\$	4.8780
TETCO FSS-1 400510 SPACE	1,635	\$	0.1293
400510 DELIVERABILITY	327	\$	0.8950
CDS M3-M3 (800430)	327	\$	5.2810
AGT AFT TRANSPORT	1	\$	322
Inventory Balance/WACOG 12/31/11	(3)	\$	4.8780
DOMINION GSS-TE 600010 SPACE	283,088	\$	0.0145
DOMINION GSS-TE DELIVERABILITY	2	\$	2,950
TETCO FTS-7 TRANSPORT	2	\$	1,871
AFT-1 TRANSPORT	1	\$	1,844
Inventory Balance/WACOG 12/31/11	201,026	\$	4.8974
<b>AGT Citygate Deliverability</b>	<b>11,149</b>		
<b>Peaking</b>			
LNG Deliverability	20,000	\$	4.1246
LNG Inventory Balance 12/31/11	156,738	\$	6.6261
LPG Deliverability	10,000	\$	2.8201
LP Inventory Balance 12/31/11	26,278	\$	12.8157
<b>Deliverability</b>	<b>30,000</b>		

**Notes**

- 1 Pipeline capacity is reassigned to the storage category in order to provide firm deliverability of TETCO and Dominion storage contracts.
- 2 Firm deliverability of Dominion storage is limited by TETCO capacity. Remaining Dominion storage capacity is delivered on a non-firm basis.