

**Fall River Service Area
Capacity Assignments
as of June 30, 2010**

	High Load Factor	Low Load Factor
Pipeline	38.96%	26.17%
Storage	25.93%	31.36%
Peaking	35.11%	42.47%

Resources	Demand Dt	Current Rate
(\$/Dt/month)		
Pipeline		
TETCO CDS	26,353	
ELA	10,180	\$ 2.3750
ETX	2,835	\$ 2.1890
STX	4,909	\$ 6.8120
WLA	5,573	\$ 2.8280
KOSI	2,856	
TECTO MARKET AREA		
M1 - M3	17,048	\$ 11.2800
CDS (INCR)	1,013	\$ 11.2800
ALGONQUIN		
AGT-AGT-E	21,730	\$ 5.9771
less F-1 Reassigned to Storage	1 (11,149)	\$ 5.9771
AFT-1	3,752	\$ 5.9771
AFT-1	7,500	\$ 5.9771
AGT HUBLINE	5,000	\$ 11.5583
AGT AFT-1	1,880	\$ 5.9771
AGT Citygate Deliverability	28,713	
Storage		
TETCO SS 400187 SPACE	53,478	\$ 0.1293
400187 DELIVERABILITY	9,114	\$ 5.6020
AGT-AFT-E Assigned	1 8,983	\$ 5.9771
Inventory Balance/WACOG 06/30/10	(114)	\$ 6.4404
TETCO FSS-1 400510 SPACE	1,635	\$ 0.1293
400510 DELIVERABILITY	327	\$ 0.8950
CDS M3-M3 (800430)	327	\$ 5.3710
AGT AFT TRANSPORT	1 322	\$ 5.9771
Inventory Balance/WACOG 06/30/10	(3)	\$ 6.4404
DOMINION GSS-TE 600010 SPACE	283,088	\$ 0.0145
DOMINION GSS-TE DELIVERABILITY	2 2,950	\$ 1.8773
TETCO FTS-7 TRANSPORT	2 1,871	\$ 6.5760
AFT-1 TRANSPORT	1 1,844	\$ 5.9771
Inventory Balance/WACOG 06/30/10	155,664	\$ 6.4404
AGT Citygate Deliverability	11,149	
Peaking		
LNG Deliverability	20,000	\$ 3.7728
LNG Inventory Balance 06/30/10	92,378	\$ 7.6990
LPG Deliverability	10,000	\$ 2.9318
LP Inventory Balance 06/30/10	27,895	\$ 12.8157
Deliverability	30,000	

Notes

- 1 Pipeline capacity is reassigned to the storage category in order to provide firm deliverability of TETCO and Dominion storage contracts.
- 2 Firm deliverability of Dominion storage is limited by TETCO capacity. Remaining Dominion storage capacity is delivered on a non-firm basis.