

**Fall River Service Area
Capacity Assignments
as of December 31, 2006**

Pipeline	High Load Factor	Low Load Factor
Storage	38.96%	26.17%
Peaking	25.93%	31.36%
	35.11%	42.47%

Resources	Demand Dt	Current Rate (\$/Dt/month)
Pipeline		
TETCO CDS	26,364	
ELA	10,180	\$ 2,3750
ETX	2,836	\$ 2,1890
STX	4,909	\$ 6,8050
WLA	5,573	\$ 2,8260
KOSI	2,866	
TECTO MARKET AREA		
M1 - M3	17,048	\$ 10,6480
CDS (INCR)	1,013	\$ 10,6480
ALGONQUIN		
AGT-AGT-E	21,730	\$ 5,9711
less F-1 Reassigned to Storage	(11,183)	\$ 5,9711
AFT-1	3,752	\$ 5,9711
AFT-1	7,500	\$ 5,9711
AGT HUBLINE	5,000	\$ 11,5583
AGT AFT-1	1,800	\$ 5,9771
AGT Citygate Deliverability	29,332	
Storage		
TETCO SS 400187 SPACE	53,778	\$ 0.1293
400187 DELIVERABILITY	9,114	\$ 5.4360
AGT-AFT-E Assigned	9,010	\$ 5.9771
Inventory Balance/WACOG 12/31/06	383,599	\$ 6.9544
TETCO FSS-1 400510 SPACE	1,635	\$ 0.1293
400510 DELIVERABILITY	327	\$ 0.8950
CDS M3-M3 (800430)	327	\$ 5.1700
AGT AFT TRANSPORT	323	\$ 5.9771
Inventory Balance/WACOG 12/31/06	8,677	\$ 6.9544
DOMINION GSS-TE 600010 SPACE	283,088	\$ 0.0145
DOMINION GSS-TE DELIVERABILITY	2,950	\$ 1.8750
TETCO FTS-7 TRANSPORT	1,871	\$ 6.5760
AFT-1 TRANSPORT	1,850	\$ 5.9771
Inventory Balance/WACOG 12/31/06	221,791	\$ 6.9544
AGT Citygate Deliverability	11,183	
Peaking		
LNG Deliverability	20,000	\$ 4.5994
LNG Inventory Balance 12/31/06	159,394	\$ 8.6489
LPG Deliverability	10,000	\$ 3.5011
LP Inventory Balance 12/31/06	27,144	\$ 12.8157
Deliverability	30,000	

Notes

- 1 Pipeline capacity is reassigned to the storage category in order to provide firm deliverability of TETCO and Dominion storage contracts.
- 2 Firm deliverability of Dominion storage is limited by TETCO capacity. Remaining Dominion storage capacity is delivered on a non-firm basis.